

Form for filing Rate Schedules

For Entire Service Area  
Community, Town or City

P.S.C. NO. 8

Nolin RECC  
612 East Dixie  
Elizabethtown, KY 42701

11th revision SHEET NO. 24

Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_  
10th revision SHEET NO. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3

RATE  
PER UNIT

LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines who transformer capacity would be more than 50 KVA and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month \$.05578 net per KWH  
Next 12,500 KWH per month .05107 net per KWH  
Over 15,000 KWH per month .04965 net per KWH

MINIMUM CHARGE: The minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

(I)

DATE OF ISSUE 4-12-83

DATE EFFECTIVE APR 01 1983  
TITLE General Manager

ISSUED BY Jack W. Kargle  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 8707 dated 4-1-83

By: [Signature]  
SECTION 9(1)

Form for filing Rate Schedules

For Entire Service Area  
Community, Town or City

P.S.C. NO. 118

4th revision SHEET NO. 25

CANCELLING P.S.C. NO. 107

3rd revision SHEET NO. 27

lin RECC  
612 East Dixie  
Elizabethtown, KY 42701  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 3 (Cont'd.)

RATE  
PER UNIT

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-28-82  
SEP 28 1982

ISSUED BY Jack H. Kargle  
Name of Officer

TITLE General Manager  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 8481 dated 9-28-82

BY: [Signature]

C 7-83